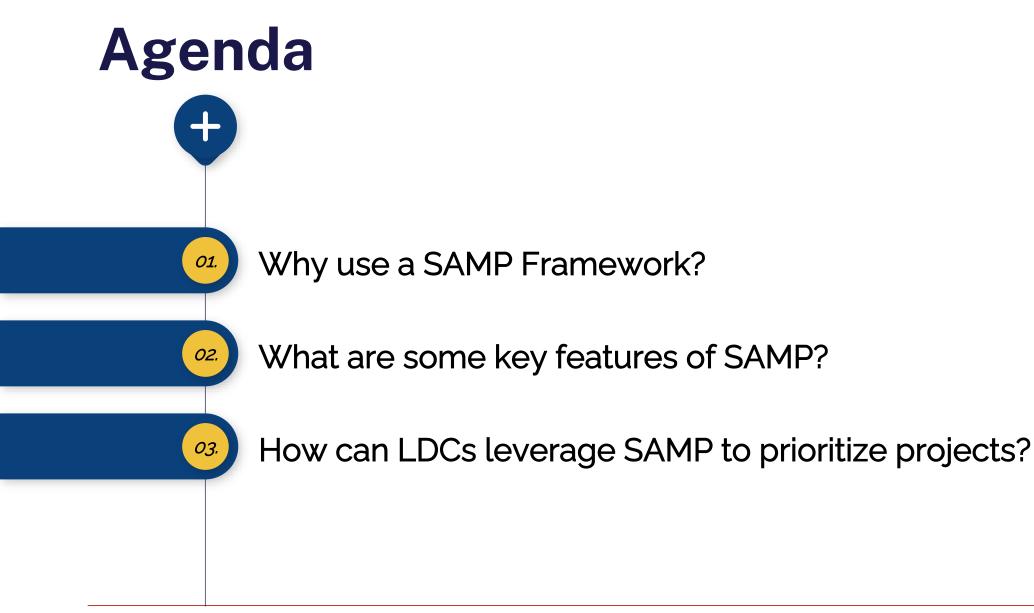




Project Prioritization using a Strategic Asset Management Plan (SAMP)

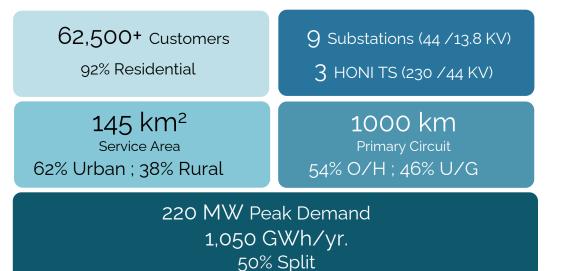
Mike Weatherbee, Managing Director, Oshawa Power Nimish Bhatnagar, Director, Energy Solutions, Acumen January 16, 2024







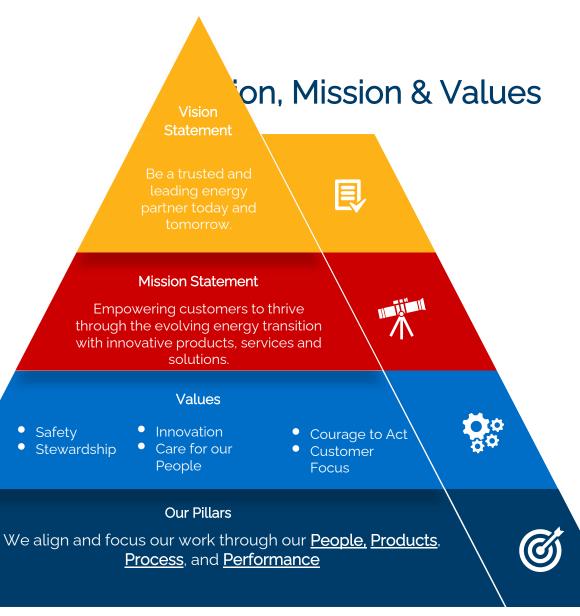
Oshawa Power – An Overview



Oshawa Power's Drivers

- Serving one of the Fastest growing communities in Canada
- Staying ahead of Electrification & Energy Transition Challenges
- New Leadership Team with renewed focus on innovation while maintaining cost effectiveness and customer satisfaction
- Cost of Service Application in 2025

ACUMEN





Utilities and Energy Transition

Challenges and Opportunities underscore the need for a strategic approach in managing assets:

Ageing Infrastructure Evolving Regulatory Landscape



Growing Demand for Sustainability

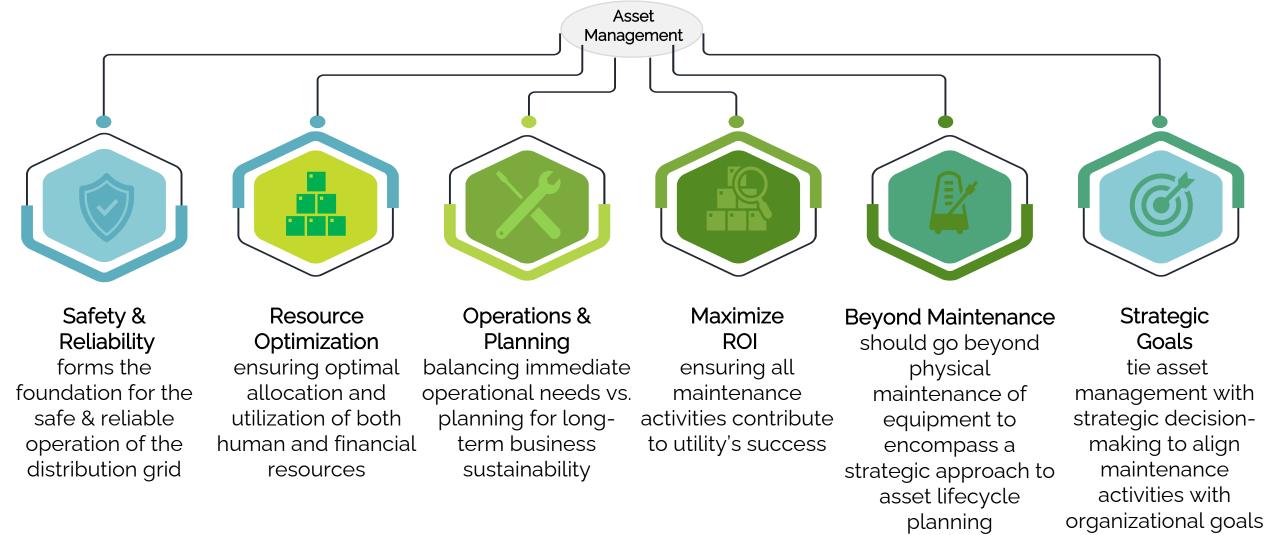




EDIST 2024 – Project Prioritization using SAMP



Asset Management – A Story Retold



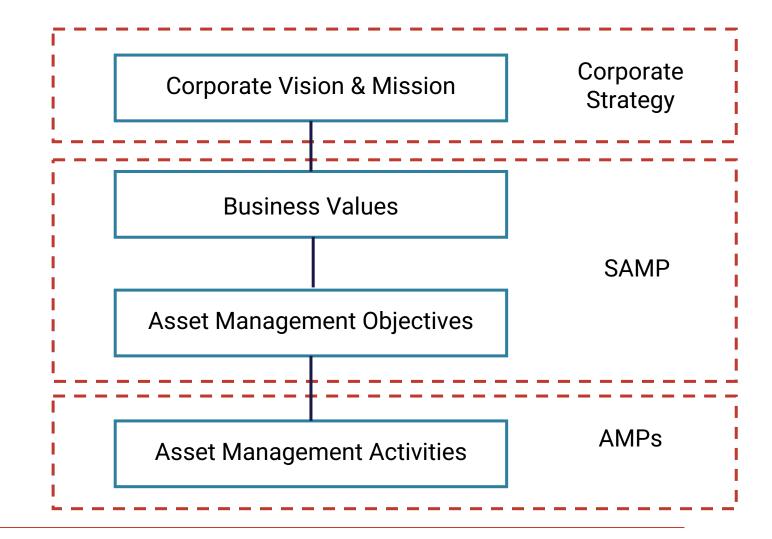




and objectives

SAMP – An introduction

Comprehensive Framework that guides the strategic management of the complete asset portfolio to best meet organizational objectives







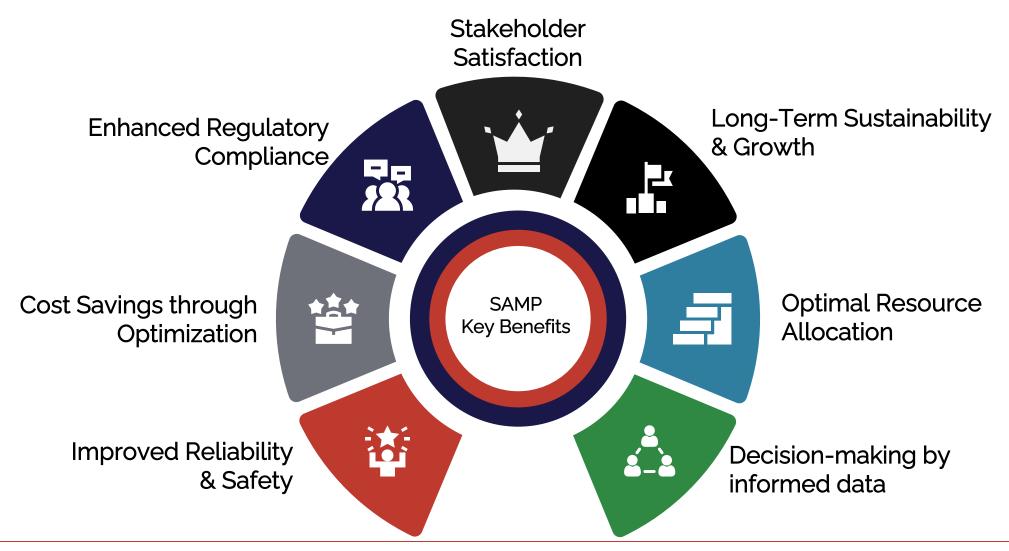
AMP vs. SAMP

	AMP	SAMP
Scope	Specific document on type or group of assets	Higher-level document on broader range of assets and how they align with overall goals and objectives.
Level of Detail	Granular document detailing maintenance schedules, condition assessment criteria and procedures for managing the asset	Less detailed in terms of day-to-day operations and maintenance procedures
Time Horizon	Shorter time horizon (1 to 5 years) Detail day-to-day and short-term asset management activities	Forward-looking & longer time horizon (5+ years). Provide a roadmap for achieving the organization's long-term objectives through effective asset management.
Focused on	Operational aspects of asset management	Strategic aspects of asset management





SAMP – Key Benefits







Components of a SAMP

Lifecycle Management

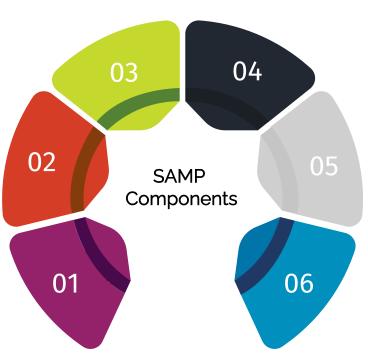
- Overview of the asset lifecycle from acquisition to disposal.
- Importance of optimizing the entire lifecycle to enhance efficiency and reduce costs

Risk Management

- Understanding and categorizing risks related to asset performance.
- Strategies for mitigating risks, including predictive maintenance and contingency planning.

Asset Inventory and Condition Assessment

- Importance of maintaining an accurate inventory of assets.
- The role of condition assessments in identifying potential risks and performance gaps.



Performance Monitoring and Key Performance Indicators (KPIs):

- Introduction to relevant KPIs for electrical distribution utilities.
- How real-time monitoring and analysis can improve decision-making.

Investment

Planning

- Balancing short-term needs with long-term goals in infrastructure investments.
- Techniques for prioritizing investments based on criticality and strategic objectives.

Regulatory Compliance

- Ensuring compliance with industry regulations and standards.
- How a SAMP can facilitate adherence to regulatory requirements.



Implementing SAMP

Assess Current Practices:

- Start with understanding your current asset management practices.
- Evaluate existing strengths, weaknesses, opportunities, and threats.
- Lay the foundation for targeted improvements.

Create a Cross Functional Team:

- Start with understanding your current asset Form a cross-functional team with representatives from various departments.
- Leverage diverse expertise to gain comprehensive insights.
- Ensure a holistic approach to strategic asset management.

Build a Continuous Improvement Culture:

- Foster a culture that encourages continuous improvement.
- Regularly review processes, seek feedback, and incorporate lessons learned.
- Ensure adaptability to evolving industry best practices.

Build Data Management Strategy:

- Prioritize the development of a robust data management strategy.
- Define data collection processes, ensure accuracy, and establish storage protocols.
- Leverage technology, such as analytics tools, for informed decision-making..

Invest in Technology and Analytics:

- Strategic investment in technology enhances asset management.
- Adopt tools like Computerized Maintenance Management Systems (CMMS) and predictive analytics.
- Leverage technology for real-time monitoring and proactive issue resolution.

Training and Capacity Building:

- Invest in training programs for staff at all levels.
- Keep employees informed about new technologies and industry best practices.
- Ensure that the workforce is well-equipped to implement and sustain the SAMP.





Potential Use Cases

Potential Use Case	Challenge	SAMP Implementation
Reliability Enhancement	Outages and disruptions due to aging infrastructure	SAMP focused on asset condition assessments and predictive maintenance strategies
Regulatory Compliance	Unable to keep up with regulatory requirements, risking non-compliance	SAMP emphasizing real-time monitoring and regular compliance audits.
Asset Lifecycle Optimization	Diverse assets – inability to effectively manage lifecycle, leading to premature failures	SAMP with a focus on lifecycle management, incorporating predictive analytics for asset replacement.
Investment Planning	Difficulties in prioritizing investments and balancing short-term needs with long-term goals.	SAMP emphasizing criticality analysis and a risk-based approach to investment planning.
Technology Integration	Need to leverage advanced technologies for better asset management but lack of a cohesive strategy.	SAMP integrating utilization of innovative technologies for asset management and system improvement.





Project Prioritization using SAMP



Project Prioritization - aligning projects with strategic goals, optimizing resource allocation, and ensuring costeffectiveness



Strategic Alignment – Utilizing Business Values



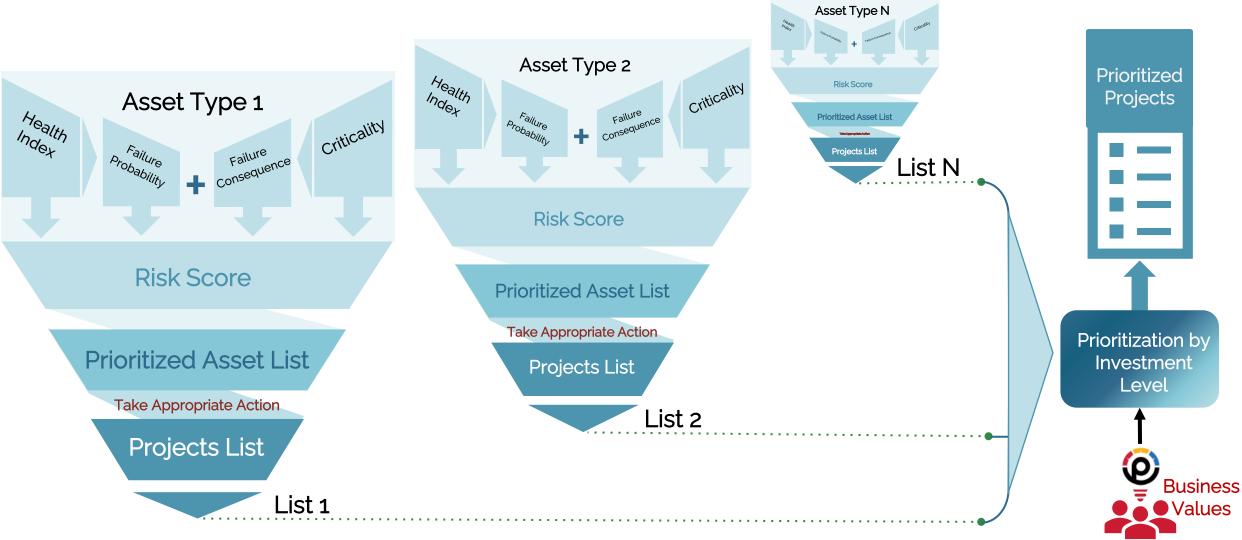
Cost-Benefit Analysis – defining Business Value weightage & Impact Indicators

Risk-Based Approach – creating risk matrix and maximizing value by minimizing risk





Project Selection







Proactive Vs Reactive Replacements

Proactive Replacements

- Replace before fail
- Significant failure consequence
- High replacement cost
- Economic EOL considered
- <u>Defer or advance</u> <u>replacements to smooth out</u> <u>cost requirements</u>



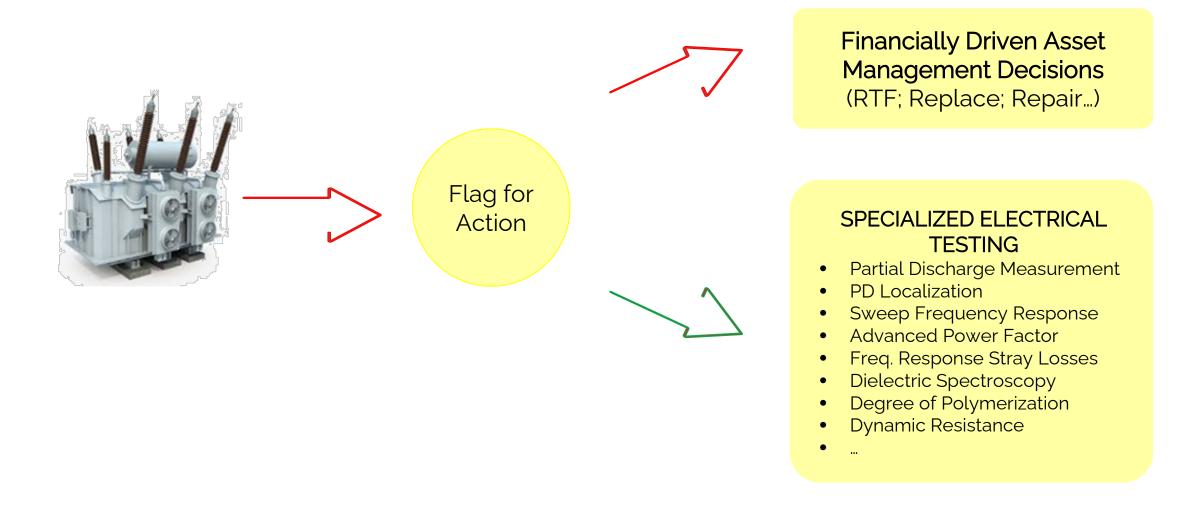
Reactive Replacements

- Run to failure
- Small failure consequence
- Low replacement cost
- Economic EOL not considered
- <u>Advance replacements to</u> <u>smooth out cost</u> <u>requirements</u>





Selecting Appropriate Action







Risk Based Investments Prioritization



Investments Prioritization Process provides means of comparing and ranking investments in different business areas as well as within same business areas Investment Rank = Alleviated Risk : Cost

Investments are **ranked** based on the ratios of risk they alleviate to their cost Optimize Risk : Investment

The goal of the Investment Prioritization Process is to optimize overall risk to investment ratio





Defining Business Values, Business Values Measures and Weights

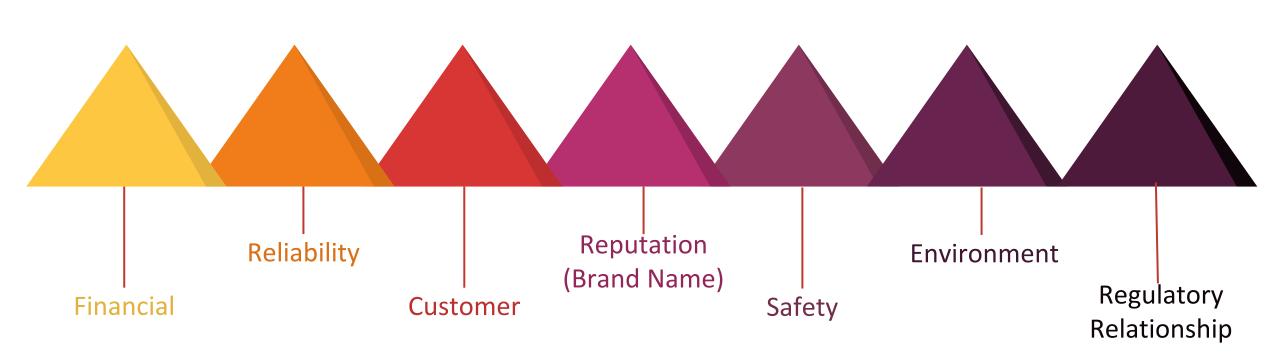
Most Corporations are expected to have Mission & Vision Statements that describe, at the high level, their aspirations and drive their goals and objectives. Business Values (BVs) are then developed from the Corporate objectives and represent a set of values that guide Corporate actions and behavior.

BVs are designed to help achieve company's strategic goals in the most cost-efficient manner and form the basis for developing portfolio of investments, managing risks and facilitating investments trade-offs





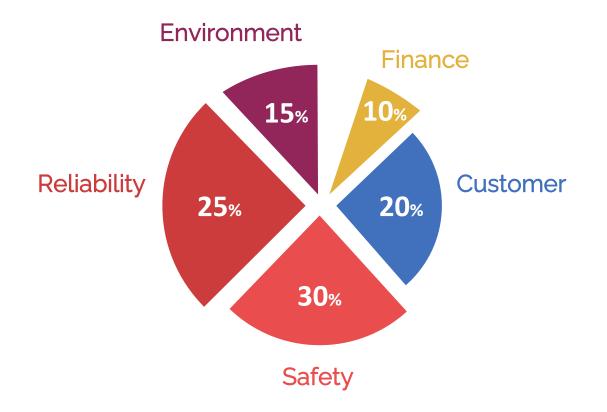
Typical BVs







Example of Business Values' Weights



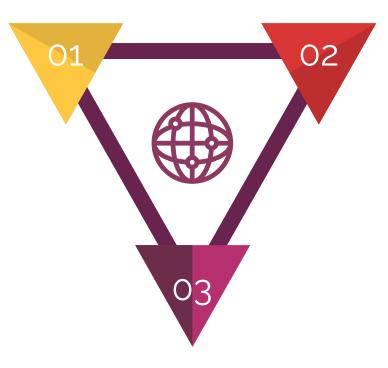




Basis of Prioritization

Business Values (BVs):

Define Risk Areas



Business Value Measures (BVMs)

Provide means of assessing BVs

Impact Indicators (IIs)

are criteria for measuring consequences to BVMs. For each BVM, there are typically 5 levels of IIs





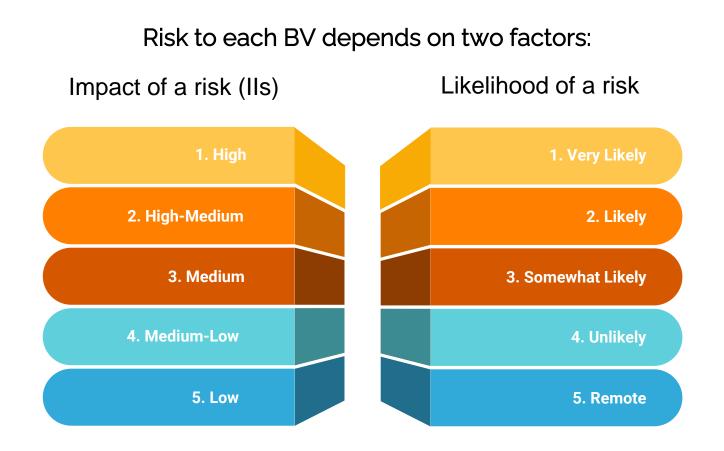
Impact Indicators Matrix – an example

Ris	Risk Categories Description		Weight	High	H-M Medium		M-L	Low
1	Safety	customer and employee safety	30%	fatality/serious injury		loss time injury, hospitalization for public		minor injury, no loss time
2	Reliability	reliable supply of electricity delivered (customers impacted)	25%	express feeders	stations	3-phase primary feeders	- 1 ph primary feeders - distribution transformer	secondaries
3	Customer	customer expectation; customer complaints; key customer impact; OEB complaints	20%	significant increase in complaints; significant worsening of overall customer satisfaction		increase in complaints; worsening of overall customer satisfaction		no change
4	Finance	impact on cash flow; impact on shareholder return; long-term future cost exposure	15%	significant reduction in shareholder return; significant financial liability; significant future cost avoidance		moderate reduction in shareholder return; financial liability; future cost avoidance		minimal reduction in shareholder return; minimal financial liability; minimal future cost avoidance
5	Environment	oil leaks; pole treatment; PCB	10%	oil spill from power transformer near water; PCB>2 ppm at locations with public exposure (defined as such)		oil spill from power transformers; PCB>2 ppm		minimal oil spill from distribution transformers





BV Risk Assessment







Risk Matrix

A **Risk Matrix** combines **impact** and **likelihood** of risk to estimate the risk to a Business Value

Likelihood / Consequence	Low	Medium-Low	Medium	High-Medium	High
Very Likely (>95%)	9	24	67	181	491
Likely (65 to 95%)	7	19	52	141	382
Somewhat Likely (25 to 65%)	5	14	37	100	273
Unlikely (5 to 25%)	2	5	15	40	109
Remote (<5%)	1	3	7	20	55

BV impact + BV likelihood = BV Risk Score

Total Risk Score (TRS) = ΣR_i x WBV_i

Where, $R_i = Bv_i Risk Score$ $WBV_i = Bv_i Weightage$





Prioritizing Projects Steps - Proactive Replacements, New Assets

Steps:

- 1. Calculate TRS <u>before</u> a project is implemented
- 2. Calculate TRS <u>after</u> the project is completed
- 3. Calculate project **Cost to Risk Reduction Factor (CRRF)** as follows:

CRRF = Project Cost / Δ TRS

4. The projects are then prioritized by CRRFs, from the lowest to the highest: the lower the cost per unit of risk reduction, the more RISK effective the project is





Project Prioritization Tool

	Invetment Category		ystem Renewal										
-				·									
	Grouping		Overhead Asset Rene										
	Subcategory		Switch Replacement										
	Project Number		Project 1										
	Project Name		OH Switch Renewal 1										
	Description		XYZ Road										
	Cost		\$50,000.00										
				ore		After							
B\	/	Likelihood	Consequence	Risk Value	Risk Score	Likelihood	Consequence	Risk Value	Risk Score				
Safety	30%	Very Likely (>95%)	Medium	67	19.95	Remote (<5%)	Low	1	0.30				
Reliability	25%	Very Likely (>95%)	Medium-Low	24	6.12	Remote (<5%)	Low	1	0.25				
Customer	20%	Unlikely (5 to 25%)	Medium-Low	5	1.09	Remote (<5%)	Low	1	0.20				
Efficiency / Financials	15%	Remote (<5%)	Medium	7	1.11	Remote (<5%)	Low	1	0.15				
Environment	10%			0	0.00			0	0.00				
Total Risk S	core (TRS)				28.26				0.90				
ΔΤ	RS		27.36										
CRRF (\$/	∆ TRS)				1,8	327							

Defined by SAMP through strategic goals & objectives:

- Business Value (BV)
- BV Weightage

User Defined by Impact Indicators & Experience:

- Likelihood
- Consequence

Calculated by tool:

- Risk Value (RV) risk table below
- Risk Score RV x BV Weightage

Likelihood / Consequence	Low	Medium-Low	Medium	High-Medium	High
Very Likely (>95%)	9	24	67	181	491
Likely (65 to 95%)	7	19	52	141	382
Somewhat Likely (25 to 65%)	5	14	37	100	273
Unlikely (5 to 25%)	2	5	15	40	109
Remote (<5%)	1	3	7	20	55





Program Prioritization Tool

Program Name		Vegetation Managem	egetation Management																		
	Description																				
	Optimum Increment					Increi	Increment 1														
								Ris	k												
crement Name	Description		Cost	Incremental Cost	CRRF (\$/ D TRS)	/ D TRS) BV	Safety	Reliability	Customer	Efficiency / Financials	Environment										
						BV	30%	25%	20%	15%	10%										
							Unlikely (5 to 25%)	Somewhat Likely (25 to 65%)													
						Consequence	High-Medium	High-Medium													
Minimum	7 year cycle		\$50,000	n/a n/a	Risk Value	40	100	0	0	0											
						Risk Score	12.05	25.11	0.00	0.00	0.00										
						Total Risk Score (TRS)			37.16												
								Likelihood	Remote (<5%)	Unlikely (5 to 25%)											
						Consequence	High-Medium	High-Medium													
Increment 1	6 year cycle		\$70,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	¢20.000	¢20.000	¢20.000	¢20.000	¢20.000	948	Risk Value	20	40	0	0	0
increment 1	o year cycle		\$70,000							546	5-0	948 -	948	948	540	540	540	546	5-0	948	948
						Total Risk Score (TRS)			16.07												
						∆ TRS			21.09												
						Likelihood	Remote (<5%)	Remote (<5%)													
						Consequence	Medium	High-Medium													
				400.000	1 002	Risk Value	7	20	0	0	0										
Increment 2	Europe		690.000	\$30,000	1,003																
Increment 2	5 year cycle		\$80,000	\$30,000	_,	Risk Score	2.22	5.02	0.00	0.00	0.00										
Increment 2	5 year cycle		\$80,000	\$30,000		Risk Score Total Risk Score (TRS)	2.22	5.02	0.00	0.00	0.00										

Defined by SAMP through strategic goals & objectives:

- Business Value (BV)
- BV Weightage

User Defined by Impact Indicators & Experience:

- Likelihood
- Consequence

Calculated by tool:

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Remote (<5%)	1	3	7	20	55





Prioritized Lists

Project Priority	Investment Category	Grouping	Subcategory	Project Number	Project Name	Description	Cost	CRRF
1	System Renewal	Overhead Asset Renewal	Insulator Replacement	Project 4	ABC	Insulator Replacement	\$100,000	1,292
2	System Renewal	Underground Asset Renewal	Cable Remediation –Replacement	Project 2	U/G primary replacement	Feeder Replacement F1 to F3	\$80,000	1,592
3	System Renewal	Overhead Asset Renewal	Switch Replacement	Project 1	OH Switch Renewal 1	XYZ Road	\$50,000	1,827
4	System Renewal	Transformer Renewal	Transformer Replacements	Project 3	TX Replacement	TX 123 - 129	\$80,000	4,668
5								

Droiget Drigrity		Program			CRRF			
Project Priority	Program Number	Program Name	Description	Increment	Description	Cost	Incremental Cost	
1	Program2	Pole Testing	Annual Power Testing Program	Increment 2	All poles over 15 years	\$120,000	\$50,000	914
2	Program1	Vegetation Management	XYZ Road	Increment 1	6 year cycle	\$70,000	\$20,000	948
3								





Bonus Slide: Incorporating Risk Based Prioritization Methodology into DSP

- 1. Present the List of BVs consistent with Mission, Vision and Objectives
- 2. Describe Risk Based Prioritization Methodology, including BVMs and Weights for each BV, Impact Indicators Matrix, and Risk Matrix
- 3. Provide Prioritized List of Projects/Programs
- 4. Include Qualification that only Non-Mandatory Projects and Program Investments above Min Level are Prioritized





Thank You



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